

Table 9. PAD District I—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-July 2003
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	E 19	—	1,570	39	7	23	0	1,609	2	0
Natural Gas Liquids and LRGs	19	60	32	—	103	3	—	3	6	202
Pentanes Plus	2	—	0	—	0	(s)	—	0	2	(s)
Liquefied Petroleum Gases	17	60	32	—	103	3	—	3	4	202
Ethane/Ethylene	4	(s)	(s)	—	0	0	—	0	0	4
Propane/Propylene	9	49	26	—	102	-1	—	0	1	186
Normal Butane/Butylene	3	14	5	—	1	4	—	(s)	4	15
Isobutane/Isobutylene	1	-3	1	—	0	(s)	—	2	0	-3
Other Liquids	-23	—	412	—	2	11	—	361	4	17
Other Hydrocarbons/Oxygenates	65	—	16	—	0	-2	—	81	2	0
Unfinished Oils	—	—	89	—	(s)	8	—	68	0	13
Motor Gasoline Blend. Comp.	-88	—	307	—	2	4	—	215	2	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	-4	0	4
Finished Petroleum Products	90	1,993	1,196	—	2,734	-50	—	—	54	6,009
Finished Motor Gasoline	90	1,058	485	—	1,534	-3	—	—	5	3,166
Reformulated	—	686	223	—	301	-16	—	—	(s)	1,226
Oxygenated	25	40	0	—	0	(s)	—	—	(s)	64
Other	66	333	262	—	1,233	13	—	—	5	1,876
Finished Aviation Gasoline	—	0	0	—	2	(s)	—	—	0	3
Jet Fuel	—	81	73	—	454	10	—	—	1	598
Naphtha-Type	—	-1	0	—	0	(s)	—	—	(s)	-1
Kerosene-Type	—	82	73	—	454	10	—	—	1	599
Kerosene	—	14	9	—	1	-3	—	—	5	21
Distillate Fuel Oil	—	468	329	—	671	-52	—	—	5	1,515
0.05 percent sulfur and under	—	236	113	—	449	-4	—	—	(s)	801
Greater than 0.05 percent sulfur ...	—	232	216	—	223	-48	—	—	5	714
Residual Fuel Oil	—	139	256	—	37	-6	—	—	19	420
Petrochemical Feedstocks ^e	—	14	12	—	-4	(s)	—	—	0	22
Special Naphthas	—	1	6	—	1	(s)	—	—	(s)	8
Lubricants	—	15	3	—	20	-2	—	—	4	36
Waxes	—	1	1	—	0	(s)	—	—	1	1
Petroleum Coke	—	47	13	—	0	(s)	—	—	11	49
Asphalt and Road Oil	—	91	9	—	16	7	—	—	3	105
Still Gas	—	63	0	—	0	0	—	—	0	63
Miscellaneous Products	—	1	0	—	0	(s)	—	—	(s)	1
Total	106	2,053	3,209	39	2,846	-13	0	1,972	66	6,228

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."